12G Exemption 82-3480



TRANS AMERICA INDUSTRIES LTD.

MANAGEMENT DISCUSSION AND ANALYSIS

THIRD QUARTER ENDED SEPTEMBER 30, 2004

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1.1 Date of Report: October 26, 2004

1.2 Nature of Business and Overall Performance

Trans America Industries Ltd. is primarily in the minerals exploration business. The Company presently holds one exploration property near Lynn Lake, Manitoba, and a minor interest in a gas well in Alberta. Both holdings are discussed in detail below.

As of September 30, 2004, the Company had net working capital of \$2,033,079. In addition, the Company holds securities with a market value of \$1,766,227. Working capital on hand at the most recent year end, December 31, 2003, was \$2,146,540, and the value of the Company's market securities was \$1.5 million.

During the first quarter, the Company commenced a diamond drilling program on its Lynn Lake gold project. Expenditures during the first quarter were \$276,658; \$200,441 during the second quarter and an additional \$37,090 was expended during the third quarter. \$53,250 was received from the Manitoba government for a Mineral Exploration Assistance Program that was applied against the exploration expenditures

Description of the Company's Properties

Lynn Lake, Manitoba .

The Company holds 31 contiguous mining claims ("the Property") with a total area of 5,210 hectares. The Property is located approximately 13 kilometres northwest of the Town of Lynn Lake. The claims follow the northern limb of the Lynn Lake greenstone belt and cover the Agassiz Metallotect (iron formation) for some 16 kilometres.

Ground access is limited to the western end of the Property during the summer months and to the eastern end when lakes and rivers are adequately frozen during the winter months.

The claims were acquired by staking, 26 of them in February of 2003 with five additional claims added later.

Under the Manitoba Mineral Act claims are held in good standing for two years from the date of staking without work being applied. For the following nine years, the cost to retain a mining claim is \$12.50/hectare/year in the form of assessment work or payment in lieu of work. This increases to \$25.00/hectare/year after 11 years. The Company has recorded \$676.986 of work on the claims, equivalent to 10 years of assessment over the entire 5,210 hectares.

Considerable work was completed on the Property during the summer and fall of 2003, with a follow-up diamond drill program during the winter of 2004.

1.2 Nature of Business and Overall Performance (Continued)

Description Of Company's Properties (Continued)

Lynn Lake, Manitoba (Continued)

During the course of the 2003 summer and fall exploration program, the Company conducted an extensive review of all available Manitoba government information databases concerning the Lynn Lake Property and adjoining areas: The Company also carried out a high-resolution airborne geophysical survey and investigated diamond drill core from previous drilling on the Property that was collected and retained in a Manitoba governmental core library. Old trenches were reopened and several areas were stripped where the overburden was sufficiently sparse for rock identification and sampling. An induced-polarization survey conducted by SherrGold Inc. in the late 1980's was reviewed to facilitate target selection. Finally, it carried out an extensive and intense geological survey of the Property.

The winter program consisted of 19 diamond drill holes that tested 16 separate geophysical targets within the 16 kilometre long Property.

The first area tested was the eastern portion of the Property which was selected because it is the least accessible during the summer months. A number of geophysical targets were evaluated and the presence of thinly-bedded iron formation was confirmed in several holes. The Company considers this highly encouraging for future exploration work because the MacLellan Mine at Lynn Lake is hosted in iron formation but in a much thicker sequence.

A total of 12 holes were drilled on the eastern side of the Property near Arbor Lake and the Hughes River. These holes ranged in depth from 100 to approximately 250 metres. Although economic quantities of gold were not encountered in these particular holes, minerals associated with gold values elsewhere in the Lynn Lake mining camp were frequently evident in drill core.

The final phase of drill program took place on the western portion of the Property about two kilometres from the MacLellan Mine which is hosted in the fold-thickened portion of an extensive iron formation.

According to the Company's project geologist, P.J. Chomoby, P.Geo.: "The drill holes intersected lithologies characteristic of the Agassiz Metallotect including sedimentary, intrusive and volcanic rocks that have been subjected to multiple periods of deformation and metamorphosed to middle amphibolite grade".

"Extensive and intense alteration (carbonatization, silicifaction and sulphidization) and mineralization (iron oxide and iron sulphide) were commonly observed along with local minor concentrations of chalcopyrite, sphalerite, arsenopyrite and scheelite. The 975 samples submitted for gold and silver assay indicated narrow (<1.0 m) sub-economic levels of gold enrichment (generally <1 g/t) typically associated with or adjacent to higher concentrations of sulphide including sulphide bearing iron oxide."

1.2 Nature of Business and Overall Performance (Continued)

Description Of Company's Properties (Continued)

Lynn Lake, Manitoba (Continued)

"Diamond drill hole T-11 is considered atypical in that it intersected a multiple phase granodiorite intrusion containing a 4.50 metre (core length) shear characterized by biotite schist, quartz veining, low sulphide content and elevated gold values ranging from 90 ppb to 390 ppb."

Follow-up programs have been recommended by P. James Chornoby, P. Geo. These programs include magnetometer and electromagnetic surveys along with geological reconnaissance and prospecting at an estimated cost of \$282,000. A follow-up drill program has also been recommended consisting of 20 diamond drill holes totaling 4,500 metres at a cost of \$675,000.

Claymore/Bonnie Glen Gas Project

Trans America held a 6% interest in a 480 acre oil and gas property located in the Claymore area of Alberta. The property was pooled into a 640 acre spacing unit of which Trans America is entitled to a 5.7% revenue share, subject to an 18.3% royalty (02/16-07-047-27 W4/0).

A gas well was drilled several years ago in the "Ellerslie A" zone and shut-in pending market deliverability. The operator, Mayfair Energy Ltd. of Calgary, Alberta, negotiated a sales agreement with Imperial Oil Resources pursuant to a letter agreement dated February 27, 2003. Under the agreement, Imperial agreed to take gas from the well and process it through its Bonnie Glen Solution Plant for a period of three years. The well was put on stream on December 18, 2003.

After some initial startup problems, current production has reached approximately one million cubic feet per day, a rate that is believed sustainable for some time to come. Production is being taken from two zones in the Ellerslie formation.

Pursuant to an agreement with Fairborne Energy Ltd. of Calgary, Alberta, the Company holds a 0.675% royalty on the same spacing unit in the deeper Wabamun Formation. Under the agreement, Fairborne will attempt to complete a well in the formation during 2004.

Reference is made to the accompanying unaudited financial statements for the 9 months ended September 30, 2004 regarding revenue received and in particular to the consolidated statements of income and deficit.

MANAGEMENT DISCUSSION AND ANALYSIS

QUARTER ENDED SEPTEMBER 30, 2004

1.2 Nature of Business and Overall Performance (Continued)

Other Assets

The Company continues to hold the following corporate shares valued as of September 30, 2004:

CORPORATION	NUMBER OF SHARES	Α	DJUSTED BOOK VALUE	MARKET VALUE
Resource Stocks pursuant to property sales Atacama Minerals Corp. Glencairn Gold Corp. (formerly Black	1,799,800	\$	1,076,497	\$ 899,900
Hawk Mining Inc.)	7 5,000		120,000	51,750
Resource stocks purchased by private placements			• • • •	•.
Miramar Mining Corp.	100,000		65.934	160,000
Compliance Energy Corp.	122,946		35,000	63.932
Rare Element Resources Ltd.	527,272	• •	175,000	 140,636
Majestic Gold Corp.	1,000,000		100,000	450,000
Total		\$	1,572,431	\$ 1,766,218

1.3 Selected Annual Information

Not applicable.

1.4 Results of Operations

The Company incurred a net loss of \$144,628 for the three months ended September 30, 2004 compared to a net gain of \$65,817 for the three months ended September 30, 2003. The main reason for the difference was a gain on sale of investments of \$103,356 in the three months ended September 30, 2003 and recognizing stock based compensation expense in the three months ended September 30, 2004. For the three months ended September 30, 2004, the Company had gas revenue of \$33,729 while no gas revenues accrued in the three months ended September 30, 2003.

Expenses for the three months ended September 30, 2004 increased by \$134,380 over the three months ended September 30, 2003. The increase is comprised mainly of depletion and stock based compensation.

1.4 Results of Operations (Continued)

The Company incurred a net loss of \$235,454 for the nine months ended September 30, 2004 compared to a net gain of \$44,969 for the nine months ended September 30, 2003. The main reasons for the difference were a gain on sale of investments of \$169,970 for the 2003 period and stock compensation expense of \$149,811 for the 2004 period.

1.5 Summary of Quarterly Results

			QUARTE	RE	NDED	:	
	DECEMI 200		MARCH 31 2003		JUNE 30 2004	S	EPTEMBER 30 2004
Total revenues Net income (loss) for the	\$ 14,	,759 \$	23,880	\$	41,771	\$	36,725
period Basic and diluted net	\$ (395,	,194) \$	(53,788)	\$	(37,038)	\$	(144,628)
income (loss) per share	\$ (0).01) \$	(0.003)	\$	(0.002)	\$	(0.007)
			QUARTE	RE	NDED		
$V = -\epsilon_0$	DECEME 200		MARCH 31 2003		JUNE 30 2003	SI	2003
Total revenues Net income (loss) for the	\$ 3,94	12 \$	4,829	\$	5,061	\$	9,404
period Basic and diluted net	\$ (38,31	(7) \$	56,084	\$	(76,932)	\$	65,817
income (loss) per share	\$ (0.0	1) \$	(0.003)	\$	(0.005)	\$	(0.004)

1.6 Liquidity

The Company has financed operations and capital costs through the sale of shares and will continue to secure needed operating and investment capital in this manner.

1.7 Capital Resources

The Company has working capital of \$2,033,079 which is sufficient for its current needs.

1.8 Off-Balance Sheet Arrangements

There are no off-balance sheet arrangements to which the Company has committed.

1.9 <u>Transactions with Related Parties</u>

During the period ended September 30, 2004, the Company paid \$21,000 to a company associated with a director for consulting and office services.

MANAGEMENT DISCUSSION AND ANALYSIS

QUARTER ENDED SEPTEMBER 30, 2004

1.10 Third Quarter

Third quarter results differed, in large measure, from the same period in the prior year as a result of the Company's entry into the oil and gas sector, a gain on sale of investments of \$103,356 in the 2003 period and stock based compensation expense of \$129,000 in the 2004 period.

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1.11 Proposed Transaction

None

1.12 Critical Accounting Estimates

Not applicable and the control of th

1.13 Changes in Accounting Policies

Not applicable

1.14 Financial Instruments

The Company's financial instruments consist of cash, short term deposits, accounts receivable, accounts payable and accrued liabilities.

Unless otherwise noted, it is management's opinion that the Company is not exposed to significant interest or credit risks arising from these financial instruments. The fair values of these financial instruments approximate their carrying values, unless otherwise noted.

1.15 Other Information

Outstanding share data is disclosed in detail in Note 7 to the September 30, 2004 unaudited financial statements.

CONSOLIDATED FINANCIAL STATEMENTS

SEPTEMBER 30, 2004 (Unaudited – see Notice to Reader)



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NOTICE TO READER

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We have compiled the consolidated balance sheet of Trans America Industries Ltd. as at September 30, 2004 and the consolidated statements of income and deficit, and cash flows for the nine month period then ended from information provided by management. We have not audited, reviewed or otherwise attempted to verify the accuracy or completeness of such information. Readers are cautioned that these statements may not be appropriate for their purposes.

Vancouver, Canada

"Morgan & Company"

October 26, 2004

Chartered Accountants

Tel: (604) 687-5841 Fax: (604) 687-0075 www.morgan-cas.com



P.O. Box 10007 Pacific Centre Suite 1488 - 700 West Georgia Street Vancouver, B.C. V7Y 1A1

CONSOLIDATED BALANCE SHEETS (Unaudited – see Notice to Reader)

				055	TEMBER 30		CEMBER 31
	* * * * * * * * * * * * * * * * * * *		- 1 to	SEP	2004	U	2003
					2004		2003
ASSETS							
ASSETS	49.4	271	4.0				
Current	A No. of the Control		* * * * # # #				
	d short term depo	eite		\$	2,057,476	\$	2.013.229
		13113		4	20,543	Ψ	90,918
	receivable			_	20,543		
Prepaid e							65,421
	176.53		5		2,078,019		2,169,568
					40		4 570 540
Investments					1,572,540		1,572,540
Capital Ass		_ +9 -2	2.23		2,864	**	3,456
	Property (Note				83,251		90,780
	perties And Defe	erred Explora	tion	,			
Expenditu	rës (Note 6)				767,604		306,665
		*	- 1 J				
				\$	4,504,278	\$	4,143,009
LIABILITIE	S ⁻¹						
LIABILITIE	S ⁻¹						
LIABILITIE Current	S • • • • • • • • • • • • • • • • • • •						. · · · · ·
Current	Social So	crued liabilities		\$	44,940	\$	23,028
Current	· .	crued liabilities		_\$	44,940	\$_	23,028
Current Accounts	· .			_\$	44,940	\$	23,028
Current Accounts	payable and acc		·	_\$	44,940	\$	23,028
Current Accounts SHAREHO	payable and acc			<u>\$</u> 1	44,940 0,406,191	\$	
Current Accounts	payable and acc			_ \$ 1		\$	
Current Accounts SHAREHO	payable and acc LDERS' EQUIT al (Note 7)		en de la companya de	\$		\$	9,878,562
Current Accounts SHAREHO Share Capit	payable and acc LDERS' EQUIT al (Note 7)		e de la companya de l	\$	0,406,191	\$	9,878,562
Current Accounts SHAREHO Share Capit	payable and acc LDERS' EQUIT al (Note 7)				0,406,191		9,878,562 428,497
Current Accounts SHAREHO Share Capit Contributed	payable and acc LDERS' EQUIT al (Note 7)				0,406,191 475,679		9,878,562 428,497 (6,187,078
Current Accounts SHAREHO Share Capit Contributed	payable and acc LDERS' EQUIT al (Note 7)				0,406,191 475,679 6,422,532)		23.028 9,878,562 428,497 (6,187,078 4,119,981

CONSOLIDATED STATEMENTS OF INCOME AND DEFICIT (Unaudited - see Notice to Reader)

	THREE MON SEPTEN					NINE MONTHS ENDE SEPTEMBER 30		
		2004		2003		2004		2003
		-						
Revenue			_					
Interest	\$	7,388	\$	9,404	\$	25,480	\$.	. 19,29
Gas sales		33,729		-		92,021		-
Royalties		(4,392)	_			(15,125)		<u></u>
		36,725		9,404.		102,376		19,29
						·		
Expenses						W		.*.
Depletion		5,749		-		13,970		-
Depreciation		197		259		591		77
Management and								1 2 1 2
consulting fees		22.000		21,000		67,000		63,57
Office facilities and services		8,582		8,770		33,049		28.78
Oil and gas property		-,	1		3 31			
operating expenses		3,326		_		20,792		1.24
Professional fees		4,250		6,953		11,987		16.38
Regulatory fees		600		3,450		12,238		14,25
Shareholder		000	-	. 5,450	-	(2,230		14,20
				(163)		349		2.20
communication		•		(103)		249		2,20
Stock based compensation		100 000				440.044		
(Note 7)		129,000		-		149,811		N . 1.
Transfer agent		643		. 789		6,759		4,74
Travel and promotion		7,006		5,915		21,284		12,32
		181,353		46,973	•	337,830		144,29
Loss Before The Following		(144,628)		(37,569)		(235,454)		(125,00
Gain (Loss) On Sale Of								
Investments		<u> </u>		103,386				169,97
e de la companya de								
Net Income (Loss) For The								
Period		(144,628)		65,817		(235,454)		44,96
Deficit, Beginning Of Period		(6,277,904)		(5,857,701)		(6,187,078)		(5,836,85
m m m m normalad	•	(C 400 E00)	\$	(E 704 004)	e	(C 400 E00)	\$	/E 701 00
Deficit, End Of Period	_\$	(6,422,532)	<u> </u>	(5,791,884)		(6,422,532)	<u> </u>	_(5,791,88
Basic And Diluted Earnings								
(Loss) Per Share	\$	(0.007)	\$	0.004	\$	(0.012)	\$	0.00
Weighted Average Number								
Of Shares Outstanding		20,292,912		17,939,317		19,904,634		17,126,06

CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited – see Notice to Reader)

	THREE MONTHS ENDED SEPTEMBER 30		NINE MONT SEPTEM	
	2004	2003	2004	2003
Cash Flows From Operating Activities	No. 1 . Helisale	at Marine Const.		
Net income (loss) for the period	\$ (144.628)		\$ (235.454)	\$ 44.969
Add (Deduct): Items not involving	¥ (144,020)	. υυ,υτι .	\$ (235,454)	Ψ 44,303
cash:	. 5 45	22 - 5 - 44 - 5 L	W. N.	
Depletion	5.749	of the sections	13.970	
Depreciation	197	259	592	778
Stock based compensation	129,000	ninin kapatan b	149,811	-
Gain on sale of investments	4 <u>2</u> 263	(103,386)	·	(169,970)
	(9,682)	(37,310)	(71,081)	(124,223)
Change in non-cash operating working capital items:				
Accounts receivable	24,131	(3.885)	70.375	(12,273)
Prepaid expense	24,101	1,500	65,421	(12,275)
Accounts payable and accrued	_	1,000	00,421	
liabilities	33,993	(2,258)	21,912	5,290
	48,442	(41,953)	86,627	(131,206)
st die			7.1	
Cash Flows From Financing Activities				
Proceeds from disposal of investments	-	602,055	-	1,214,245
Issue of share capital	125,000	292,500	425,000	617,500
	125,000	894,555	425,000	1,831,745
Cash Flows From Investing Activities	(4.000)	(0.070)		(44.500)
Oil and gas property Mineral properties and deferred	(4,086)	(6,876)	(6,441)	(11,562)
exploration expenditures	16,160	(185,198)	(460,939)	(271,403)
	12,074	(192,074)	(467,380)	(282,965)
-	121017	7102107.17	1401,0007	(202,000)
Increase In Cash And Short Term				
Deposits	185,516	660,528	44,247	1,417,574
			•	
Cash And Short Term Deposits,	• .	*	**	
Beginning Of Period	1,871,960	1,447,700	2,013,229	690,654
		٠.		
Cash And Short Term Deposits, End Of	. i			
Period	\$ <u>2,057,476</u>	\$ 2,108,228 \$	2,057,476	\$ 2,108,228

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

SEPTEMBER 30, 2004 (Unaudited – see Notice to Reader)

1. BASIS OF PRESENTATION

The interim consolidated financial statements of Trans America Industries Ltd. (the "Company") have been prepared by management in accordance with accounting principles generally accepted in Canada. The interim consolidated financial statements have been prepared following the same accounting policies and methods of computation as the consolidated financial statements for the fiscal year ended December 31, 2003, except as described below. The disclosures included below are incremental to those included with the annual consolidated financial statements. The interim consolidated financial statements should be read in conjunction with the consolidated financial statements and the notes thereto in the Company's annual report for the year ended December 31, 2003.

2. SIGNIFICANT ACCOUNTING POLICIES

a) Principles of Consolidation

These consolidated financial statements include the accounts of the Company and its wholly-owned subsidiary, TSA Investments Ltd. - an Alberta company.

b) Investments

Long term investments over which the Company does not exercise significant influence are carried at cost. Long term investments over which the Company has significant influence are accounted for by the equity method. Under this method the Company's proportionate share of net income or loss of the investee is recorded when earned or realized. When the Company ceases to exercise significant influence over its investments, it ceases accruing its share of the income or losses of the investee. Long term investments are written down if management believes there has been a permanent impairment in their value.

c) Foreign Currency Translation

Transactions recorded in United States dollars are translated as follows:

- monetary assets and liabilities at the rate prevailing at the balance sheet date.
- non-monetary assets and liabilities at historic rates.
- income and expenses at the average rate in effect during the year.
- exchange gains or losses are recorded in the consolidated statement of operations and deficit.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

SEPTEMBER 30, 2004 (Unaudited - see Notice to Reader)

2. SIGNIFICANT ACCOUNTING POLICIES (Continued)

d) Capital Assets

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Capital assets are stated at net book value. Depreciation is provided on a declining balance basis using the following annual rates:

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Office furniture 20%
Computer equipment 30%

e) Financial Instruments

The carrying value of financial instruments not otherwise disclosed separately in the financial statements, approximate their fair values. These financial instruments include cash, short term deposits, accounts receivable, accounts payable and accrued liabilities, and their fair value approximates their carrying value, since they are short term in nature and are receivable or payable on demand.

f) Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires the Company's management to make estimates and assumptions that affect the amounts reported in the consolidated financial statements and related notes to the consolidated financial statements. Actual results may differ from those estimates.

g) Earnings (Loss) Per Share

The Company has adopted the new accounting standard for the calculation of loss per share which follows the "treasury stock method" in the calculation of diluted loss per share, and requires the presentation of both basic and diluted loss per share on the face of the consolidated statement of operations and deficit regardless of the materiality of the difference between them.

h) Stock Based Compensation

Effective January 1, 2002, the Company adopted the new Canadian Institute of Chartered Accountants ("CICA") Handbook Section 3870 "Stock-Based Compensation and Other Stock-Based Payments*, which recommends a fair value based method of accounting for compensation costs. The new section also permits the use of the intrinsic value-based method, which recognizes compensation cost for awards to employees only when the market price exceeds the exercise price at date of grant, but requires pro-forma disclosure of earnings and earning per share as if the fair value method had been adopted.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

SEPTEMBER 30, 2004 (Unaudited – see Notice to Reader)

2. SIGNIFICANT ACCOUNTING POLICIES (Continued)

h) Stock Based Compensation (Continued)

In November 2003, the CICA amended the CICA Handbook Section 3870 to require the fair value-based method be applied to awards granted to employees, which previously had not been accounted for at fair value. The changes to section 3870 are applicable for years beginning on or after January 1, 2004; however, the Company has chosen to early adopt the changes effective January 1, 2003, using the prospective application transitional provision. Therefore, effective January 1, 2003, all options awarded by the Company are recorded in the financial statements of the Company.

Any consideration paid by the option holders to purchase shares is credited to share capital.

i) Future Income Taxes

The Company has adopted the requirements of the CICA Handbook, Section 3465, whereby unused tax losses, income tax reductions and deductible temporary differences are only recognized as a future income tax benefit to the extent that these amounts will be more than likely realized.

j) Mineral Properties and Related Deferred Exploration Expenditures

The Company defers all direct exploration expenditures on mineral properties in which it has a continuing interest to be amortized over the productive period when a property reaches commercial production. On abandonment of any property, applicable accumulated deferred exploration expenditures will be written off.

k) Oil and Gas Property

The Company follows the full cost method of accounting for its oil and gas operations whereby all costs related to the acquisition of petroleum and natural gas interests are capitalized. Such costs include land and lease acquisition costs, annual carrying charges of non-producing properties, geological and geophysical costs, costs of drilling and equipping productive and non-productive wells and direct exploration salaries and related benefits.

Depletion and depreciation of the capitalized costs are computed using the unit-of-production method based on the estimated proven reserves of oil and gas determined by independent consultants. The Company applies a ceiling test to capitalized costs to ensure that such costs do not exceed estimated future net revenues from production of proven reserves at year end market prices less future production, administrative, financing, site restoration, and income tax costs plus the lower cost or estimated market value of unproved properties.

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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

SEPTEMBER 30, 2004 (Unaudited - see Notice to Reader)

2. SIGNIFICANT ACCOUNTING POLICIES (Continued)

I) Flow-Through Shares

Resource expenditure deductions for income tax purposes related to exploration and development activities funded by flow-through share arrangements are renounced to investors in accordance with income tax legislation. Share capital is reduced and the future income tax liability is increased by the estimated cost of the renounced tax deductions. Drawdowns of future income tax liabilities resulting from the timing differences on exploration expenditures renounced to investors have been credited to share capital.

3. INVESTMENTS

a)	Long	term	investments	comprise:
----	------	------	-------------	-----------

Long term	investments comprise:	and the second second		
	and the same		SEPTEMBER 30	DECEMBER 31
	t in the	San San A	2004	2003
Atacama Minerals Corp., at cost – 1,799,800 common shares (2003 – 1,799,800 common shares) (quoted market value \$899,900; 2003 - \$989,890)		\$ 1,076,497	`\$ 1,076,497	
	folio investments, at low- ues (quoted market valu 59)	****	496,043	496,043
			\$ 1,572,540	\$ 1,572,540

4. CAPITAL ASSETS

the state of the s	-, •	SEPTEMBER 30 2004	DECEMBER 31 2003
Office equipment Computer equipment	, -	\$ 17,105 6,269	\$ 17,105 6,269
Less: Accumulated depreciation	1.3 . 41 .	23,374 (20,510)	23,374 (19,918)
Net book value	+n;:	\$ 2,864	\$ 3,456

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

SEPTEMBER 30, 2004 (Unaudited – see Notice to Reader)

5. OIL AND GAS PROPERTY

The Company acquired a 5.7% well production interest in an oil and gas property located in the Claymore Area, Alberta, by incurring a 6.0% joint operating interest.

1, 5, 20 B. 11 B. 11

•			****	
		SEPTEMBER	30	DECEMBER 31
	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2004		2003
	in the market the	(\$1 t) (1 w x)	NET BOOK	NET BOOK
	itaan ittaab <u>bi</u>	COST DEPLETION	VALUE	VALUE
Oil and gas pro	perty _\$_	97,861 \$ 14,610	\$ 83,251	\$ 90,780

6. MINERAL PROPERTIES

The Company has paid \$891,958 for staking and for preliminary exploration work on 27 mineral claims in the Lynn Lake area of Manitoba. The Company received a grant from the Province of Manitoba for \$124,354, which was applied against these exploration expenditures.

7. SHARE CAPITAL

a) Authorized

Authorized
Unlimited common shares without par value

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b) Issued

	NUMBER OF SHARES	AMOUNT
Balance, December 31, 2002	16,312,143	\$ 9,171,062
Shares issued for cash pursuant to private placements	1,650,000	542,500
Shares issued on exercise of options	1,100,000	165,000
Income tax benefits renounced with respect to flow- through shares issued	1.	(94,000)
Drawdown of future income tax liabilities resulting from exploration expenditures renounced to investors		94,000
Balance, December 31, 2003	19,062,143	9,878,562

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

SEPTEMBER 30, 2004 (Unaudited – see Notice to Reader)

7. SHARE CAPITAL (Continued)

b) Issued (Continued)

	NUMBER OF SHARES	AMOUNT
Shares issued on exercise of warrants	1,000,000	\$ 300,000
Income tax benefits renounced with respect to flow-		
through shares issued	- ,	(107,000)
Drawdown of future income tax liabilities resulting from		, , , , , ,
exploration expenditures renounced to investors	•	107,000
Shares issued on exercise of options	500,000	125,000
Stock options exercised	· · · · · ·	102,629
	+ it	
Balance, September 30, 2004	20,562,143	\$ 10,406,191

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 $(b) = \frac{\pi}{4} \left(\frac{1}{2} \left(\frac{1}{2} \right) \right) = \frac{1}{2} \left(\frac{1}{2} \left(\frac{$

c) Options Outstanding

As at September 30, 2004, options were outstanding for the purchase of common shares as follows:

NUMBER OF SHARES	PER SHARE	EXPIRY. DATE
600,000	\$ 0.35	December 9, 2008
50,000	\$ 0.35	January 6, 2009
550,000	\$ 0.35	August 18, 2009

A summary of changes in stock options for the period ended September 30, 2004 is presented below:

	SHARES	WEIGHTED AVERAGE EXERCISE PRICE
Balance, December 31, 2003	1,100,000	\$ 0.30
Granted Exercised	600,000 (500,000)	0.35 (0.25)
Balance, September 30, 2004	1,200,000	\$ 0.35

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

SEPTEMBER 30, 2004 (Unaudited – see Notice to Reader)

7. SHARE CAPITAL (Continued)

c) Options Outstanding (Continued)

On August 18, 2004, the Company repriced the following outstanding stock options:

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NUMBER OF OPTIONS	ORIGINAL EXERCISE PRICE	NEW EXERCISE PRICE	EXPIRY DATE	<u></u>
550,000	\$ 0.56	\$ 0.35	December 9, 2008	
50,000	\$ 0.56	\$ 0.35	January 6, 2009	•

All other terms of the options remain unchanged.

An additional 22,000 of stock based compensation expense was recognized by the Company at the time of repricing.

8. STOCK BASED COMPENSATION

The Company has prospectively adopted the fair value based method for employee and non-employee awards according to the CICA Handbook Section 3870. Any consideration paid by the option holders to purchase shares is credited to share capital.

The fair value of each option grant is estimated on the date of grant using the Black-Scholes option-pricing model with the following weighted average assumptions.

Expected life	3
Risk free interest rate	3%
Expected volatility	112%
Dividend yield	0%

The Company has recognized stock option expenses of \$149,811 during the nine months ended September 30, 2004 for its stock based compensation plan. This amount was also recorded as contributed surplus on the balance sheet.

9. RELATED PARTY TRANSACTION

During the period ended September 30, 2004, the Company incurred management and consulting fees which include secretarial and office services, and reimbursement of direct costs, in the amount of \$63,000 (2003 - \$21,000) from a company with which a director is associated.

Stock Exchange

TSX Venture Exchange

Symbol

TSA

Management Team

John K. Campbell: President and Chief Executive Officer

Murray Seitz: Corporate Secretary

Independent Directors

William Meyer, P.Eng. David K. Duval James J. McDougall, P.Eng.

Auditors

Morgan & Company, Vancouver, British Columbia

Transfer Agent

Pacific Corporate Trust Company, Vancouver, British Columbia

Corporate Office

Suite 300 – 905 West Pender Street Vancouver, British Columbia

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